

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
SLDC Building, Minto Road, New Delhi-110002
Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/328

ISSUE DATE

24-Aug-23

DUE DATE

1-Sep-23

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities),Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub: Account of Deviation Charges for the period

22.05.2023 to 28.05.2023. (Week No.09/F.Y. 2023-24).

Sir,

Please find herewith with the Statement of Deviation charges for the period

22.05.2023 to 28.05.2023. (Week No.09/F.Y. 2023-24).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

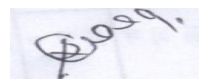
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully



Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 22.05.2023 to 28.05.2023. (Week No.09/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 22.05.2023 to 28.05.2023. (Week No.09/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.98125	0.00000	-0.98125
2	G.T.STN.	0.00000	1.98130	1.98130
A)	IPGCL	-0.98125	1.98130	1.00005
3	PRAGATI GT	0.00000	17.28552	17.28552
4	Bawana	0.00000	18.90537	18.90537
B)	PPCL	0.00000	36.19089	36.19089
5	EDWPCL	-4.44660	0.00000	-4.44660
6	BYPL	-42.45160	0.00000	-42.45160
7	BRPL	-113.38672	0.00000	-113.38672
8	TPDDL	-23.98955	0.00000	-23.98955
9	NDMC	-59.46437	0.00000	-59.46437
10	MES	0.00000	11.95034	11.95034
11	N.Railways	-1.18834	0.00000	-1.18834
12	Tehkhand	-0.08045	0.00000	-0.08045
C)	Total Delhi Deviation Amount	-245.98888	50.12252	-195.86635
12	*Regional Deviation NRPC	0.00000	759.57976	759.57976

Note

- i) *Only for indicating purpose.
 ii) (-)ve indicates amount receivable by the Utility.
 iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.73

(i)	Actual drawal from the grid in MUs	715.766191
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.779950
	(b) Pargati	33.436710
	(c) Bawana	29.829754
	(d) MSW Bawana	2.664258
	(e) EDWPCL	1.370109
	(f) Tehkhand	4.378925
	Total	77.459707
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	793.225898
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	234.505794
	(b) BRPL	338.224391
	(c) BYPL	175.765315
	(d) NDMC	30.899317
	(e) MES	5.025409
	(f) BTPS	0.000000
	(g) RPH	0.035081
	(h) N.Railways	2.964556
	Total	787.419863
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.806035
(vi)	Trans. Loss((v)*100/(iii)) in %	0.73

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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ISSUE DATE 24-Aug-23

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 22.05.2023 to 28.05.2023. (Week No.09/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-May-23	38.129693	37.783238	-0.346455	-7.13650
23-May-23	39.734521	39.411794	-0.322727	-1.82939
24-May-23	35.847303	35.345372	-0.501931	-6.95260
25-May-23	33.150005	32.987019	-0.162986	5.80224
26-May-23	32.009364	31.796806	-0.212558	-4.85275
27-May-23	28.711844	28.061034	-0.650810	-2.96591
28-May-23	29.342954	29.120532	-0.222422	-6.05463
Total	236.925684	234.505794	-2.4198892	-23.98955

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-May-23	56.726828	56.271746	-0.455082	-11.66907
23-May-23	59.001579	58.307400	-0.694180	-15.84655
24-May-23	52.816509	52.075114	-0.741395	-14.14808
25-May-23	48.156537	46.879220	-1.277317	-15.14869
26-May-23	44.194201	43.409479	-0.784722	-23.79266
27-May-23	41.019071	40.260911	-0.758159	-11.90365
28-May-23	41.691642	41.020520	-0.671121	-20.87803
Total	343.606367	338.224391	-5.3819761	-113.38672

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-May-23	28.439929	28.288655	-0.151274	10.43722
23-May-23	29.747364	29.327035	-0.420329	-8.17267
24-May-23	27.612431	26.806331	-0.806100	-19.37571
25-May-23	25.318930	24.567465	-0.751465	-12.49938
26-May-23	23.219560	23.164344	-0.055215	-3.10535
27-May-23	22.284103	21.868283	-0.415820	-21.14657
28-May-23	21.705957	21.743202	0.037245	11.41086
Total	178.328274	175.765315	-2.5629595	-42.45160

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-May-23	5.334096	5.149401	-0.184695	-6.29188
23-May-23	5.528972	5.294853	-0.234119	-3.81115
24-May-23	4.768950	4.871896	0.102946	7.20061
25-May-23	5.153029	4.604032	-0.548997	-7.19929
26-May-23	4.593103	4.314391	-0.278712	-4.78378
27-May-23	3.944005	3.412153	-0.531852	-28.40442
28-May-23	3.902882	3.252591	-0.650291	-16.17445
Total	33.225036	30.899317	-2.3257195	-59.46437

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 22.05.2023 to 28.05.2023. (Week No.09/F.Y. 2023-24).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-May-23	0.799382	0.840306	0.040924	3.73292
23-May-23	0.830683	0.865030	0.034347	2.03154
24-May-23	0.789795	0.794089	0.004294	0.05052
25-May-23	0.743905	0.725629	-0.018276	-0.60006
26-May-23	0.646683	0.669599	0.022916	1.54574
27-May-23	0.527633	0.561745	0.034112	3.64590
28-May-23	0.548038	0.569011	0.020973	1.54379
Total	4.886119	5.025409	0.1392901	11.95034

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-May-23	0.444391	0.465572	0.021181	1.57698
23-May-23	0.457941	0.463188	0.005247	1.45294
24-May-23	0.459748	0.412456	-0.047292	-0.54011
25-May-23	0.550201	0.405639	-0.144562	-1.81142
26-May-23	0.434438	0.409826	-0.024612	-0.17985
27-May-23	0.440294	0.391643	-0.048651	-1.40829
28-May-23	0.456116	0.416232	-0.039884	-0.27859
Total	3.243129	2.964556	-0.2785730	-1.18834

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-May-23	0.012300	0.005749	-0.006551	-0.22460
23-May-23	0.012300	0.005673	-0.006627	-0.09653
24-May-23	0.012300	0.005439	-0.006861	-0.10743
25-May-23	0.012300	0.005419	-0.006881	-0.07623
26-May-23	0.012300	0.005174	-0.007126	-0.13476
27-May-23	0.009600	0.003866	-0.005734	-0.19920
28-May-23	0.009600	0.003761	-0.005839	-0.14250
Total	0.080700	0.035081	-0.0456190	-0.98125

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-May-23	0.785750	0.780000	-0.005750	0.34849
23-May-23	0.772250	0.775764	0.003514	0.01177
24-May-23	0.829250	0.832212	0.002962	-0.02688
25-May-23	0.840750	0.847323	0.006573	-0.06902
26-May-23	0.853750	0.848439	-0.005311	0.11448
27-May-23	0.888000	0.858555	-0.029445	1.55372
28-May-23	0.838500	0.837657	-0.000843	0.04875
Total	5.808250	5.779950	-0.0283000	1.98130

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 22.05.2023 to 28.05.2023. (Week No.09/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-May-23	4.736500	4.697022	-0.039478	4.14744
23-May-23	6.369750	6.356574	-0.013176	0.84365
24-May-23	6.360000	6.323454	-0.036546	2.38758
25-May-23	5.566500	5.532522	-0.033978	2.51405
26-May-23	3.611500	3.589668	-0.021832	1.52737
27-May-23	3.424750	3.395442	-0.029308	3.33256
28-May-23	3.572000	3.542028	-0.029972	2.53288
Total	33.641000	33.436710	-0.2042900	17.28552

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-May-23	0.165373	0.162084	-0.003289	0.76933
23-May-23	0.183875	0.203699	0.019824	-0.85257
24-May-23	0.179250	0.212901	0.033651	-1.32473
25-May-23	0.170285	0.201322	0.031037	-0.77247
26-May-23	0.163243	0.196741	0.033499	-0.74165
27-May-23	0.162000	0.199041	0.037041	-0.77951
28-May-23	0.168000	0.194321	0.026321	-0.74501
Total	1.192025	1.370109	0.1780840	-4.44660

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-May-23	6.776251	6.712091	-0.064160	4.68212
23-May-23	6.786940	6.767160	-0.019779	1.94146
24-May-23	6.554279	6.501314	-0.052965	2.13844
25-May-23	6.480669	6.469820	-0.010849	0.86774
26-May-23	3.763000	3.732550	-0.030450	2.12525
27-May-23	-0.144000	-0.172640	-0.028640	4.01540
28-May-23	-0.144000	-0.180542	-0.036542	3.13496
Total	30.073139	29.829754	-0.2433841	18.90537

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
22-May-23	0.628575	0.622944	-0.005631	-0.06281
23-May-23	0.629625	0.616593	-0.013032	0.10147
24-May-23	0.628800	0.636411	0.007611	-0.49825
25-May-23	0.640175	0.626541	-0.013634	0.20392
26-May-23	0.643200	0.616388	-0.026812	0.52360
27-May-23	0.636000	0.636761	0.000761	-0.18501
28-May-23	0.625500	0.623287	-0.002213	-0.16338
Total	4.431875	4.378925	-0.0529497	-0.08045

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017